

Development Lifecycle of Renewable Projects

11th August 2023

power for good

RES acknowledges the Traditional Custodians of Country throughout Australia and their connections to land, sea and community.

We pay our respect to their Elders past and present and extend that respect to all Aboriginal and Torres Strait Islander peoples.



ABOUT US

Land Acquisition Team

Alan Finch Land Acquisition Manager

Role:

- Secure land
- Secure third party interests
- Support early New Sites investigations
- Project feasibility inputs

New Sites Team

Adam Bittisnich New Sites Team Lead

Role:

- Site Finding
- Site Feasibility
- Stakeholder Mapping
- Project Acquisitions





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ABOUT US Sector insight built on local experience

RES was established in Australia in 2004 and now has over 150 employees locally, supported by a team of over 2500 globally.

- **> 5 GW** Development portfolio
- > 1.1 GW Projects achieved financial close/NTP
- > 1.1 GW Power Purchase Agreements secured
- > 2.05 GW Portfolios managed for third party owners







What Makes a 'Good' Site?

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DEVELOPMENT LIFECYCLE What makes a good renewable energy site?

Step 1: Finding Resource

> Wind:

- Detailed wind data shows wind speeds across a region
- Data accuracy is improved by taking public and private data and calibrating it with RES owned data from existing monitoring campaigns
- Figure 1 shows wind speeds at 150 metres in height, corresponding to the hub-height of the average wind turbine

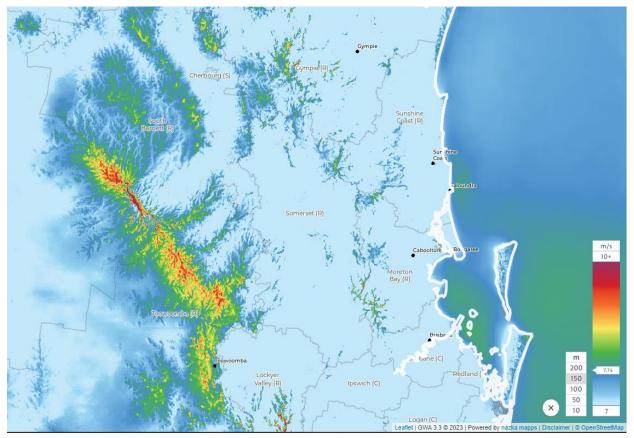


Figure 1: Average Wind Speed @150m Source: GlobalWindAtlas (EnergyData.Info)



Step 1: Find Resource

Solar:

- Requires sunshine!
- Solar resource only changes more significantly across large regions
- Solar resource is also confirmed with on site resource monitoring

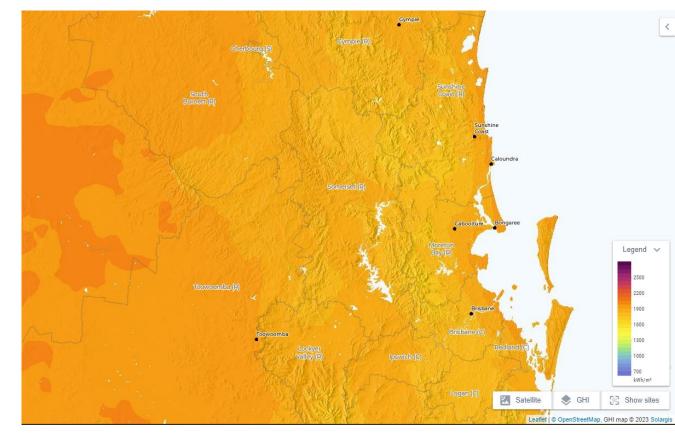


Figure 2: Global Horizontal Irradiation Source: GlobalWindAtlas (EnergyData.Info)

Step 2: Find Grid Capacity

- Broad Grid Considerations
 - Capacity available on the network
 - Location / proximity to the Grid
 - Future MLF forecasts
 - Internal modelling to simulate the projects and how they affect the grid or are affected by the grid
- Specific Grid Considerations
 - Connection points and arrangements
 - > Augmentations



Figure 3: Murra Warra Terminal Station Source: Google Earth (Image 2023 Airbus)

Step 3: Find Land

➤ Wind:

- Require large cleared areas
- Requires minimal housing
- Requires simple access from highways

> Solar:

- Requires minimal terrain complexity
- Requires large cleared areas
- More land allows for more efficient sites



Step 4: Identify Site Constraints

- > Wind:
 - Ecology
 - Cultural Heritage
 - Aviation
 - Engineering/Terrain
 - Hydrology
 - Visual Amenity
- Solar
 - Ecology
 - Cultural Heritage
 - Geology
 - Hydrology



Site Selection Model

Culmination of key project data to determine most suitable development areas

Key Inputs

- > Resource/grid/site constraints
- Access to quality data
- Human validation and calibration
- Weighing based on risk profile

> Outputs

- > Derives top quality sites
- Outperforming market projects
- Reduced development time
- Competitive and cheap electricity

Choosing a site involves the consideration of a wide range of technical issues including:









Terrain



Suitable grid connection

Distance from homes

There are also further site specific considerations:



Environmental designations



Aviation interests



Ecology and archaeology



Landscape and visual effects



Transport access



Cultural Heritage



Hydrology

Step 5: Identify Stakeholders

- Wind and Solar:
 - Find willing landowners
 - Community
 - > 3rd party interests
 - Railways/Pipelines
 - Cultural Heritage Groups

> Wind:

- Council
 - Although not primary planning authority
 - Required for most tertiary approvals
 - Met Masts
 - Borrow Pits
 - Road Upgrades
 - Subdivision Approvals



Step 6: Liaise with Stakeholders

- > Wind and Solar:
 - Identify compatible land use
 - Negotiate Access Agreements with Landowners
 - Local Government
 - Contact 3rd party
 - Community Engagement



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Step 7: Conduct On-Site Due Diligence

> Wind:

- Importance of wind monitoring campaign
- Engineering Assessments
- Ecology Flora and Fauna Surveys
- Cultural Heritage Walkover

> Solar:

- Ecology Flora and Fauna Surveys
- Cultural Heritage Walkover
- Hydrology stream identification
- Gather accurate elevation data

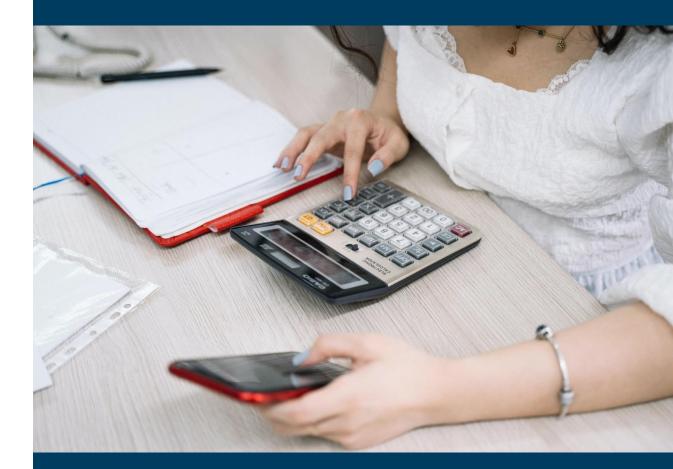


Step 8: Commercial Assessment

- ➢ Wind:
 - Identified key risks
 - Gathered on-site constraints
 - Gathered on-site wind data
 - In house design and technical assessment
 - In house grid assessment and costing

> Solar:

- Identified key risks
- Gathered on-site constraints
- In house design and technical assessment
- In house grid assessment and costing





Land Tenure

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RENEWABLES DEVELOPMENT TENURE Land Tenure Overview

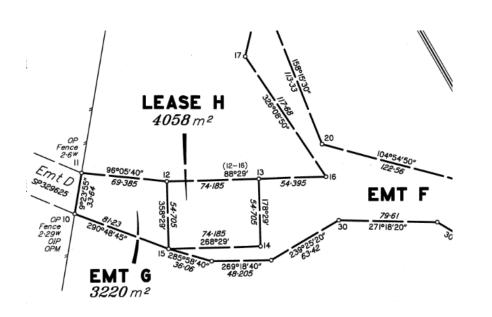
- Typically land tenure for a project is sought through an option to lease or purchase.
- Requires subdivision of switch station for grid connection (transferred to NSP).
- > Third party agreements:
 - Pipeline crossing agreements.
 - > Wayleaves for rail corridor crossings.
 - Access across land for transport of components.
 - Agreements with resources companies.

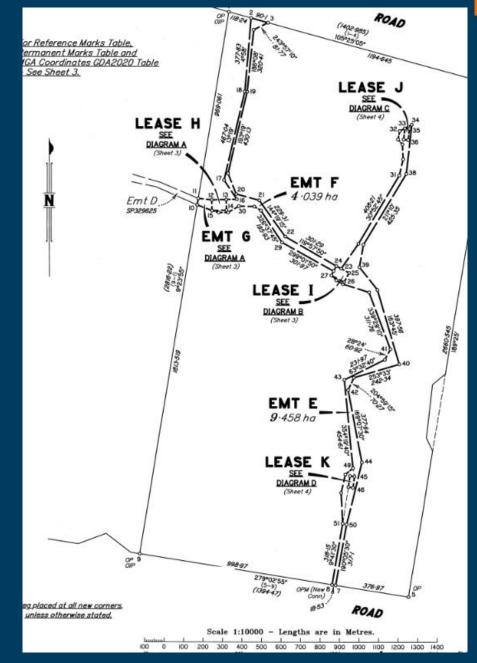


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RENEWABLES DEVELOPMENT TENURE Wind Farms

- Tenure has historically consisted of lease areas joined by easements.
- > The lease contains the turbine.
- The easement provides access rights to the project as well as containing the underground electricity reticulation.





RENEWABLES DEVELOPMENT TENURE Solar Farms

- Tenure has historically consisted of a large lease area or multiple lease areas across a lot(s); or
- Tenure might be for the 'whole of the lot'.
- Where there are multiple leases, the tenure may be connected by easements.
- The example to the right is of the Daydream Solar Farm in Collinsville.



RENEWABLE ENERGY LIFECYCLE External Tenure

- Required for grid connection if a transmission line is not in a Project area.
- Requires engagement with network services provider (NSP).
- > Requires separate approvals.
- Depending on length and connection points will depend on if the developer of the NSP undertakes approval / construction.



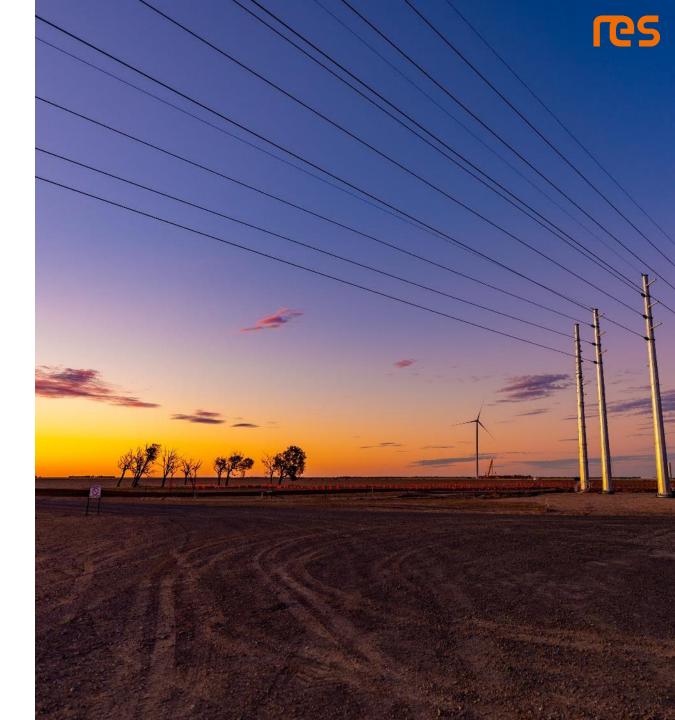


Planning

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RENEWABLE ENERGY LIFECYCLE General Overview

- Requires land tenure to be secured for Project site.
- Strong confidence in project feasibility
- Strong confidence in landowner participation



RENEWABLE ENERGY LIFECYCLE Assessment Manager – QLD Example

- > Wind:
 - Application for a material change of use for wind farm development under the *Planning Act 2016*.
 - Assessed against Stage Code 23: Wind farm development.
- Solar and battery storage:
 - Application for a material change of use through the relevant local government.



RENEWABLE ENERGY LIFECYCLE Planning Considerations

- > Consideration also needs to be given to:
 - Native title
 - State owned land (i.e. change of purpose)
 - Cultural heritage
 - Vegetation management
 - > Mining and resources overlays
 - > Other land use overlays
 - Environmental management and waste
- Commonwealth approvals may be required for projects with a significant impact on a matter of national environmental significance.
- This is through the Environmental Protection and Biodiversity Conservation Act 1999.





Procurement & Commercial

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RENEWABLE ENERGY LIFECYCLE Procurement

- Prepare and issue tender documents
- Assess tenders
- Selection of equipment (i.e. wind turbines)
- Selection of construction delivery structure (e.g. EPC v Split contracting)
- Negotiate the supply, construction and maintenance contracts
- > Agree and execute early works agreement
- Execute supply, construction and maintenance contracts.



RENEWABLE ENERGY LIFECYCLE Commercial Overview

- Prepare financial model
- Determine project financing sources
- Initiate Power Purchase Agreement (PPA) procurement process
- Initiate capital raising process
- Commission due diligence reports for capital raising
- Complete PPA procurement process
- > Complete capital raising.





Financial Close / Notice to Proceed

RENEWABLE ENERGY LIFECYCLE Project Proceeding

- Project will then proceed through to Financial Close.
- Following this, option agreements will be exercised.
- Construction commences.





Construction & Asset Management

Construction Management



Asset Management Energy Markets Stakeholder 47 Reporting Management 2GW+ Compliance Grid Management Support Plant Company Performance & Services Data Science O&M Monitoring

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